RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	James Hardy
COMPANY *(Optional)*	REC Code Manager
COMPANY TYPE *(Optional)*	Code Body
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	James.hardy@recmanager.co.uk

2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	Use of REL Data to Support Key Regulations
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	Schedule 29 – Address Management limits the use of the REL to Switching. Key central processes, such as Ofgem reporting, cross code assurance and SEC Guaranteed Standards now require REL to support them.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	REL Address, including the UPRN is a key additional resource that the Authority, other Codes and the Smart Meter Data Services require to more efficiently analysis the data supporting the efficient running of the energy industry.
WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	Update Address Management Schedule clause 1.4 with the following or similar wording: 1.4 a – the REL Address may also be used by REC Services, the Authority, other code assurance providers and the Smart Meter Data Service for non-Switching purposes to support their obligations

IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	This was originally within the scope of I0218 but has been separated to allow for a quicker implementation.
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	I0218 - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications. This Change Proposal can progress separately on assumption it does not require the system changes that are integral to I0218.

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☒ All ☐ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☒ Billing accuracy ☒ Trust and confidence ☐ Safety ☒ Security of supply ☒ Ability to pay ☐ On site experience ☒ Achieving Net Zero ☒ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	Industry regulation

DOES THIS ISSUE CONTRIBUTE TO THE ACHIEVEMENT OF NET ZERO? *(Mandatory)*	Indirectly, yes.
ADDITIONAL INFORMATION *(Optional)*	It would allow Ofgem to use the REL, specifically the UPRN more widely, for example to support the potential roll out of payments to properties close to new, or upgraded, pylons under the Government's 'Pounds for Pylons' Pylon Compensation Scheme.

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☐ Schedule 12 - Data Access ☐ Schedule 13 - Transfer of Consumer Data ☐Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☐ Schedule 23 - Registration Services ☐ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management

	☐ Schedule 27 - RMP Lifecycle Schedule ☐ Schedule 28 - Related Metering Points ☒ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation ☐ Schedule 32 - Electricity Supply to Hydrogen Electrolysers ☐ Schedule 33 - Non Domestic Change of Occupier ☐ Schedule 34 - Migration Schedule
ADDITIONAL INFORMATION *(Optional)*	

OPERATIONAL DOCUMENTS *(Optional)*	☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☐ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference ☐ Smart Meter Installer Domestic Customer Survey ☐ Smart Meter Installer Microbusiness Customer Survey
ADDITIONAL INFORMATION *(Optional)*	

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☐ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☐ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition

ADDITIONAL INFORMATION *(Optional)*	

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification ☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION *(Optional)*	☒ Data Access Matrix ☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	Update the categories for The Authority, The Code Manager, SMETS Service Desk and the Balance and Settlement Code to Yes for all REL data items. Other Code Performance Assurance is not updated as it already has TBC.

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☒ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☒ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	Assumed no impact as this is a legal text change only.

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☐ Data Services ☐ Smart Meter Data Retrievers ☐ DCC ☐ Distribution Network Operators ☐ Energy Suppliers ☐ EES Users ☐ Gas Transporters ☐ GDCC Users ☐ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers ☐ Meter Asset Providers ☐ Metering Equipment Managers ☐ Shippers ☐ Third Party Intermediaries ☐ Virtual Lead Party ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☐ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC) ☐ Data Integration Platform (DIP) Rules
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No

ADDITIONAL INFORMATION *(Optional)*	

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	N/A
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	Assumption it does not require system updates and will use existing APIs.

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	N/A